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NOV 1 4 2008

November 14, 2008

Secretary Indiana Utility Regulatory Commission Indiana Government Center South Room E-306 302 West Washington Street Indianapolis, Indiana 46204

4 3 6 0 9 - PREGULATORY COMMISSION

Re:

Small Utility Application for Rate Change/Aqua Indiana, Inc. - Darlington Water Division (Montgomery County, Indiana)

Dear Commission Secretary:

Enclosed are an original and five (5) copies of the materials constituting and supporting an application for a change in rates and charges for Aqua Indiana, Inc. - Darlington Water Division (the "Utility") pursuant to the provisions of Indiana Code 8-1-2-61.5 and 170 IAC 14-1. The Utility is an Indiana public utility providing water utility service to fewer than 5,000 customers. The Utility primarily provides retail service to customers and does not extensively serve another utility. Also, the Utility is not a not-for-profit utility, conservancy district or municipal utility and, accordingly, the provisions of 170 IAC 14-1-2(a)(5) and (6) are not applicable to its application.

Among the enclosed materials are the following: (1) schedules containing general, accounting and engineering data related to the requested change in rates and charges; (2) a copy of the Resolutions of the Utility's Board of Directors authorizing the Utility's application; (3) the form of a proposed Schedule of Rates and Charges reflecting the requested change in rates and charges; (4) the form of the notice concerning the requested rates and charges the Utility intends to publish in Montgomery County, Indiana; and (5) the form of the notice the Utility intends send to each of its customers. The above-referenced notices will be published or sent to customers, as appropriate, within ten (10) days of filing of this application. Proof of publication and a copy of completed customer notices will be filed with the Commission within fifteen (15) days of the date of filing this application.

The Utility is seeking authority to implement changes in its recurring and non-recurring rates and charges that will result in an overall approximate percentage increase in the Utility's operating revenues of 127%.

Sincerely,

Thomas M. Krum Thomas M. Bruns

Vice President and Regional Manager

Enclosures

cc: Indiana Office of Utility Consumer Counselor

BEFORE THE

INDIANA UTILITY REGULATORY COMMISSION

REVENUE REQUIREMENT

AND SUPPORTING SCHEDULES

ON BEHALF OF

AQUA INDIANA, INC.'s

DARLINGTON WATER DIVISION

November 14, 2008

INTRODUCTION

Background on Applicant. Aqua Indiana, Inc. ("Aqua Indiana") is an Indiana corporation and subsidiary of Aqua America, Inc., a publicly-traded company headquartered in Bryn Mawr, Pennsylvania. In addition to managing and operating Aqua America-affiliated water and wastewater systems in Indiana, Aqua Indiana provides contract operation and management of water and wastewater systems for both municipal and private sector clients in Indiana. Aqua Indiana has regional offices in Indianapolis and Fort Wayne.

Acquisition of Darlington Water Works Assets. On November 1, 2006, Aqua Indiana purchased the assets of the former Darlington Water Works Company from its then current owner, the City of Indianapolis' Department of Waterworks, for \$255,000. The purchased assets were located in and around the Town of Darlington in Montgomery County, Indiana. At the time of their acquisition by Aqua Indiana, the purchased assets served approximately 315 customers.

The Indiana Utility Regulatory Commission reviewed Aqua Indiana's purchase of the Darlington Water Works Company's assets in Cause No. 43087. In its Order dated October 11, 2006, the Commission concluded that Aqua Indiana's acquisition of the Darlington Water Works Company's assets was in the public interest and that public convenience and necessity required Aqua Indiana's provision of water service to the area formerly served by the Darlington Water Works Company.

The Commission's October 11, 2006 Order also found that Aqua Indiana should be allowed in the future a return on, but not of, an approved acquisition adjustment. The amount of the acquisition adjustment approved by the Commission was \$66,262, which represented the difference between the book value of the Darlington Water Works Company's assets acquired by Aqua Indiana (\$183,738) and the appraised value of those assets (\$250,000).

The Commission also found in its October 11, 2006 Order that Aqua Indiana should amortize the approved acquisition adjustment at an annual rate of 2 percent per year. As of June 30, 2008, the amount of the accumulated amortization was \$2,209. Consistent with the findings of the Commission's October 11, 2006 Order, Aqua Indiana has not reflected on its books and records as an "above-the-line" expense the amount of the annual amortization of the approved acquisition adjustment.

Operation of Darlington Water Division. Aqua Indiana operates the former assets of the Darlington Water Works Company as part of its "Darlington Water Division". Darlington resident and the former co-owner and longtime operator of the Darlington Water Works Company's assets, Howard Holt, is now an employee of Aqua Indiana with responsibility for the day-to-day operation of the Darlington Water Division system. Other employees of Aqua Indiana headquartered in Danville, Indiana also provide operational services to the Darlington Water Division. Management and administrative support for the Darlington Water Division are provided by Aqua's Indianapolis Regional Office. As of June 30, 2008, Aqua Indiana's Darlington Water Division had approximately 322 customers.

As allowed by the Commission's October 11, 2006 Order, Aqua Indiana presently applies the same rates and charges and the same rules and regulations for service that were in effect at the time of Aqua Indiana's acquisition of Darlington Water Company's assets in 2006. Those rates and charges originally were established pursuant to the Commission's September 18, 1991 Order in Cause No. 39173.

Assets and Capital Improvements. The assets purchased by Aqua Indiana from the City of Indianapolis' Department of Waterworks consisted of water production and storage facilities, water mains, meters, hydrants, equipment, real estate, easements and permits. A major component of the purchased assets was a well field with three wells, two enclosed concrete masonry well houses containing chlorination and fluoridation equipment and one outdoor well. Also included in the purchased assets was a 50,000-gallon, riveted-steel elevated tank constructed in 1940. The water mains purchased by Aqua Indiana consisted in mostly small-diameter pipes. A small underground booster pump serving 12 customers in the southeast portion of the system also was included in the purchased distribution assets.

Aqua Indiana did not have to install additional facilities to begin its operation of the Darlington Water Division's system after its acquisition in 2006. However, the system required improvements to increase finished water storage and water pressure, and to improve fire protection. Aqua Indiana communicated its plans to the Town of Darlington to make needed improvements, which it contemplated at the time would include installation of a new elevated storage tank, an 8-inch water main loop, radio frequency meter reading, system alarms/notification equipment and distribution main upgrades.

As of October 1, 2008, Aqua Indiana has made significant progress towards completing these

improvements; most notably the installation of a refurbished 100,000-gallon elevated storage tank to replace the 1940s vintage 50,000-gallon tank that had been among the assets purchased in 2006. The use of the refurbished tank versus constructing a new tank resulted in a 27% cost savings and allowed Aqua to gain an additional 25,000 gallons in volume. A breakdown of the costs Aqua Indiana incurred in connection with the installation of that storage tank, as well as an associated main replacement project, is as follows:

100,000 Gallon Elevated Tank (In Service on Aug. 28, 2008)	
Phoenix Bid	\$335,000
Tank Manway	\$2,000
Tank Industry Consultants	\$20,000
Beam Longest & Neff Eng.	\$12,000
Upgraded Well Pumps	\$20,000
Tank Security Fencing	\$7,400
Driveway and Gate	\$14,855
In-House Engineering	\$5,357
Subtotal	\$416,612
Water Main Replacement Project (In Service on Aug. 15, 2008)	
Conner Excavating	\$188,931
In-House Engineering	<u>\$16,151</u>
Subtotal	\$205,082
Total	\$621,694

As a result of these improvements, the Town of Darlington enjoys improved water flows for fire protection and the Darlington Water Division's has increased distribution system pressure by an average of 20 psi throughout the community.

Proposed Rates and Charges. Aqua Indiana's investments in the Darlington Water Division's system have increased the value of the utility plant and property it has dedicated to serve the public by nearly 300 percent. Aqua Indiana's investments, as well as the passage of nearly 17 years since the Commission established Darlington Water Division's current rates and charges, have caused the return earned on the value of the Darlington Water Division's plant and properties to be below the level required

to provide Aqua Indiana with the opportunity to earn a fair return on the fair value of that plant and property. In fact, the Darlington Water Division will lose money in 2008 at current rates. This sub-par return on investment will continue unless addressed through increased rates as presented in this request. To that end, Aqua Indiana proposes to implement a new schedule of rates and charges to increase the Darlington Water Division's annual operating revenue by 127 percent, with the return on the above-described improvements accounting for approximately 69 percent of the requested revenue increase.

The <u>recurring</u> monthly rates and charges Aqua Indiana has proposed to the Commission are designed to increase operating revenues by approximately \$147,000. The proposed new monthly rates and charges also reflect a reduction in the minimum water allowance used for calculating a customer's monthly bill from 6,000 to 3,000 gallons per month. Aqua Indiana proposes this reduction in the allowance in order to eliminate an inconsistency in the Darlington Water Division's current monthly recurring rates and charges, and to move toward having customer bills reflect actual water usage. The reduction in the monthly allowance to 3,000 gallons is a transitional step toward the eventual elimination of the allowance in a future rate case.

For customers using 4,000 gallons a month, the impact of the proposed monthly recurring rates and charges would be as follows:

Meter Size	No. of Customers	At Present Rates	At Proposed Rates	Percentage Increase
5/8" & 3/4"	316	\$22.97	\$53.85	134%
1"	4	\$38.29	\$97.85	156%
1-1/4"	0	\$49.79	\$112.85	127%
1-1/2"	1	\$76.59	\$127.85	67%
2"	1	\$122.55	\$187.85	53%
3"	0	\$229.77	\$367.85	60%
4"	0	\$382.94	\$607.85	59%

As is the case with its monthly recurring rates and charges, it has been several years since there has been increase or other changes in the <u>non-recurring</u> fees and charges that Aqua Indiana's Darlington Water Division currently collects from its customers. With increasing hourly wage rates, health insurance costs, other employee benefit costs, property taxes, transportation costs, as well as material costs, Aqua Indiana also now finds it necessary to propose new and increased non-recurring fees and charges for its

Darlington Water Division. The non-recurring fees and charges that Aqua Indiana is proposing to implement for its Darlington Water Division are as follows:

Tap Charges:

Connection Size	Short Side Tap	Long Side Tap
3/4"	\$1,020	\$1,360
1"	\$1,085	\$1,435
1-1/2"	\$1,840	\$2,545
2"	\$2,005	\$2,765
Larger than 2"	Actual Cost	Actual Cost

Disconnect/Reconnect Fee Returned Check Charge \$45.00 \$35.00

Late Fee

2 percent per month of past due balance

The new non-recurring charges are intended to generate approximately \$1,500 in additional annual operating revenues.

The recurring and non-recurring rates and charges Aqua Indiana proposes for its Darlington Water Division will provide it an opportunity to realize adequate operating income and earn a return equal to that available on other investments of comparable risk. The proposed recurring and non-recurring rates and charges also will permit Aqua Indiana to obtain reasonable additional capital necessary to enable it to render adequate, reliable and safe water service to the public served by its Darlington Water Division.

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AQUA INDIANA, INC. Darlington Water Division

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Darlington Water Division Darlington, INDIANA COMPARATIVE BALANCE SHEET as of June 30, 2008 and December 31, 2007

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ASSETS AND OTHER DEBITS Utility Plant in Service \$338,399 \$313,712	Line <u>No.</u>		6	As Of /30/2008	12	As Of /31/2007
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22. Special deposits - - 23. Customer accounts receivable 15,343 14,676 24. Other accounts receivable 60 370 25. Accounts receivable from associated companies - - 26. Accumulated provision for uncollectible accounts-Credit 322 104 27. Plant materials and supplies - - 28. Prepayments - - 29. Interest and dividends receivable - - 30. Accrued utility revenues 3,715 3,385 31. Miscellaneous current and accrued assets - - 32. Total Current and Accrued Assets \$ 19,441 \$ 18,536 DEFERRED DEBITS 33. Please detail \$ - \$ -	21		\$	_	\$	_
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24. Other accounts receivable6037025. Accounts receivable from associated companies26. Accumulated provision for uncollectible accounts-Credit32210427. Plant materials and supplies28. Prepayments29. Interest and dividends receivable30. Accrued utility revenues3,7153,38531. Miscellaneous current and accrued assets32. Total Current and Accrued Assets\$ 19,441\$ 18,536DEFERRED DEBITS33. Please detail\$ -\$ -		•		15 343		14.676
25. Accounts receivable from associated companies 26. Accumulated provision for uncollectible accounts-Credit 27. Plant materials and supplies 28. Prepayments 29. Interest and dividends receivable 30. Accrued utility revenues 31,715 33,385 31. Miscellaneous current and accrued assets 32. Total Current and Accrued Assets 5 19,441 5 18,536 DEFERRED DEBITS 33. Please detail 5 - \$ -				•		
26. Accumulated provision for uncollectible accounts-Credit 27. Plant materials and supplies 28. Prepayments 29. Interest and dividends receivable 30. Accrued utility revenues 31. Miscellaneous current and accrued assets 31. Total Current and Accrued Assets 32. Total Current and Accrued Assets 33. Please detail 322 104 322 52 53 54 55 55 56 56 57 58 57 58 58 58 58 58 58 58 58 58 58 58 58 58				_		-
27. Plant materials and supplies				322		104
28. Prepayments - - 29. Interest and dividends receivable - - 30. Accrued utility revenues 3,715 3,385 31. Miscellaneous current and accrued assets - - 32. Total Current and Accrued Assets \$ 19,441 \$ 18,536 DEFERRED DEBITS 33. Please detail \$ - \$ -				-		-
29. Interest and dividends receivable 30. Accrued utility revenues 31. Miscellaneous current and accrued assets - 32. Total Current and Accrued Assets Substitute DEFERRED DEBITS 33. Please detail Substitute		• •				_
30. Accrued utility revenues 3,715 3,385 31. Miscellaneous current and accrued assets - - 32. Total Current and Accrued Assets \$ 19,441 \$ 18,536 DEFERRED DEBITS 33. Please detail \$ - \$ -		** *		_		-
31. Miscellaneous current and accrued assets				2 715		2 205
32. Total Current and Accrued Assets \$ 19,441 \$ 18,536 DEFERRED DEBITS 33. Please detail \$ - \$ -				3,713		3,303
DEFERRED DEBITS 33. Please detail \$ - \$ -	31.	Miscellaneous current and accided assets		_		-
DEFERRED DEBITS 33. Please detail \$ - \$ -	32	Total Current and Accrued Assets	\$	19 441	\$	18 536
33. Please detail \$ - \$ -	٥٧.	Total outlett and Adolded Assets	_Ψ	10,441	Ψ_	10,000
33. Please detail \$ - \$ -		DEFERRED DEBITS				
· · · · · · · · · · · · · · · · · · ·	33.		\$	_	\$	_
34. Total Assets and Other Debits \$ 590,669 \$ 347,294						
	34.	Total Assets and Other Debits	\$	590,669	\$	347,294

Darlington Water Division Darlington, INDIANA COMPARATIVE BALANCE SHEET as of June 30, 2008 and December 31, 2007

Sched	ul	e F	P-2
Page	1	of	1

		۸- ۵۴		A = OF
Line		As Of		As Of
<u>No.</u>	LIADUSTICO AND OTHER OPERITO	6/30/2008		12/31/2007
	LIABILITIES AND OTHER CREDITS	Col. A		Col. B
	EQUITY CAPITAL	c	æ	
1.	Proprietary capital	\$ -	\$	-
2.	Common stock issued	-		-
3.	Preferred stock issued	-		-
4.	Other paid-in capital	40.460		40.040
5.	Retained earnings	13,462		10,810
6	Total Equity Conital	\$ 13,462	\$	10,810
6.	Total Equity Capital	Φ 13,402	<u> </u>	10,610
	LONG-TERM DEBT			
7	Bonds	\$ -	\$	
7.		Φ -	Φ	-
8.	Advances from associated companies	-		-
9.	Other long-term debt	-		-
40	Total Lang Tarm Dobt	\$ -	\$	
10.	Total Long-Term Debt	<u>\$ -</u>	Φ	-
	CURRENT AND ACCRUED LIABILITIES			
11.	CURRENT AND ACCRUED LIABILITIES	\$ -	\$	
11.	Accounts payable	Φ -	Ф	-
	Notes payable	-		-
13.	Accounts payable to associated companies	-		-
14.	Customer deposits	- (5.720)		- (7.275)
15.	Accrued taxes	(5,720)		(7,375)
16.	Accrued interest	-		-
17.	Matured long-term debt	- 570.250		240 400
18.	Miscellaneous current and accrued liabilities - incl Admin	579,258		340,190
40	Total Comment and Assured Liabilities	Ø E72 E20	_	222.045
19.	Total Current and Accrued Liabilities	\$573,538	\$	332,815
	DECEDED OPENITO			
20	DEFERRED CREDITS	ф	æ	
20.	Unamortized premium on debt	\$ -	\$	-
21.	Advances for construction	2.005		2.005
22.	Other deferred credits	3,005		3,005
00	Tatal Dafa-rad Condita	<u> </u>	-	2.005
23.	Total Deferred Credits	\$ 3,005	\$	3,005
	ODEDATING DECEDIFE			
0.4	OPERATING RESERVES	φ	æ	
24.	Property insurance reserves	\$ -	\$	-
25.	Injuries and damages reserves	-		-
26.	Pensions and benefits reserves	-		-
27.	Miscellaneous operating reserves	-		-
00	T (10			
28.	Total Operating Reserves		\$	
	CONTRIBUTIONS IN AIR OF CONSTRUCTION			
	CONTRIBUTIONS IN AID OF CONSTRUCTION	A 225	•	222
29.	Contributions in aid of construction	\$ 665	\$	665
30.	Less: Accumulated amortization	-		
	N (0 (<u> </u>		
31.	Net Contributions in Aid of Construction	<u>\$ 665</u>		665
32.	T (11 120 100 - 0 20	M FOO 222	•	047004
	Total Liabilities and Other Credits	\$ 590,669	\$	347,294
	Total Liabilities and Other Credits Page 2	\$590,669	\$	347,294

Darlington Water Division Darlington, INDIANA NOTES TO THE FINANCIAL STATEMENTS

Schedule P-3 Page 1 of 1

The space below is provided for important notes regarding the financial statements.
Darlington Utility Plant in Service includes an allocation of All Indiana (Admin.) Utility Plant in Service.
Darlington Accumulated Depreciation includes an allocation of All Indiana (Admin.) Accumulated
Depreciation.
Admin. Utility Plant in Service and Accumulated Depreciation Is allocated by customer count per
Schedule S-3.

Darlington Water Division Darlington, INDIANA ANALYSIS OF UTILITY PLANT IN SERVICE FROM JANUARY 1, 2007 TO JUNE 30, 2008

Schedule P-4 Page 1 of 1

Line <u>No.</u> 1. 2. 3. 4.	UTILITY PLANT Organization Land and land rights Structures and improvements Collection and impounding reservoirs	1/1/2007 Beginning Balance Col. A \$ 32,971 21,081 28,165	2007 Additions Col. B \$ 1,193	2007 Retirements Col. C \$	2007 Other Col. D \$ -	Year End Balance Col. E \$ 34,164 21,081 28,165	Col. F	Jan - Jun 2008 Retirements Col. G \$ - -	2008	Balance at End of Test Year Col. I \$ 34,164 21,081 28,165	Jul - Sep 2008 Major Additions Col. J	Jul - Sep 2008 Major Retirements Col. K	Jul - Sep 2008 <u>Other</u> Col. L \$ - -	Balance Projected <u>9/30/2008</u> Col. M \$ 34,164 21,081 28,165	Reference
5.	Lake, river and other intakes	-	-	-	-	-	-	-	-	-	-	-	-	-	
6.	Wells and springs	47,057	-	-	-	47,057	-	-	-	47,057	-	-	•	47,057	
7.	Infiltration galleries and tunnels	-	-	-	-	-	-	-	-	-	-	-	-	-	
8.	Supply mains	-	-	-	-	-	-	-	-	-	-	-	-	-	
9.	Power generation equipment	-	-	-	-	-	•	-	-	-	-	-	-	-	
10.	Pumping equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
11.	Water treatment equipment	18,000	-	-	-	18,000	-	-	•	18,000		-	-	18,000	
12.	Distribution reservoirs and standpipes	44,157	•	-	-	44,157	-	-	-	44,157	416,612	(44,157)	-	416,612	
13.	Transmission and distribution mains	62,273	-	-	-	62,273	18,752	-	-	81,025	205,082	(7,400)	-	278,707	
14.	Services	4 000	-	-	-	4 000	-	-	-	4 000	-	•	-	4 000	
15. 16.	Meters and meter installations Hydrants	1,000	-	-	-	1,000 31,538	-	-	-	1,000 31,538	-	-	-	1,000 31,538	
17.	Other plant and misc. equipment	31,538	-	-	-	31,536	•	-	-	31,530	-	-	-	31,336	
17.	Other plant and misc, equipment	-	-	-	-	•	-	-	-	-	-	-	-	-	
	GENERAL PLANT														
18.	Office furniture and equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
19.	Transportation equipment	12,000	-	-	-	12,000	-	_	_	12,000	-	-	_	12,000	
20.	Stores equipment	_	-	-	-	-	-	-	-	-	-	-	-	-	
21.	Tools, shop and garage equipment	350	-	-	-	350	-	-	-	350	-	-	-	350	
22.	Laboratory equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
23.	Power operated equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
24.	Communication equipment	-	1,927	-	-	1,927	-	-	-	1,927	-	-	-	1,927	
25.	Miscellaneous equipment	-	-	-	-	-	4,936	-	-	4,936	-	-	-	4,936	
26.	Other tangible property - Admin Alloc.	6,455	5,546	•	-	12,000	999	•	-	12,999	9,652	-	-	22,651	S-1
27.	Total Utility Plant in Service	\$305,047	\$ 8,666	\$ -	\$ -	\$313,712	\$24,687	\$ -	\$ -	\$338,399	\$631,346	\$ (51,557)	\$ -	\$ 918,188	

Darlington Water Division Darlington, INDIANA ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION FROM JANUARY 1, 2007 TO JUNE 30, 2008

Schedule P-5 Page 1 of 1

Line No.		<u>Reference</u>	
1.	BALANCE JANUARY 1 (1)		\$ 70,658
2.	YEAR 2007 Charged to depreciation expense		4,894 (4)
2. 3.	Salvage		4,094 (4)
3. 4.	Retirements		-
5.	Cost of removal		_
6.	Adjustments * Admin Allocation	S-2	332
7.	BALANCE JANUARY 1, (2) YEAR 2008		\$ 75,885
8.	Charged to depreciation expense		2,591 (5)
9.	Salvage		-
10.	Retirements		-
11.	Cost of removal		-
12.	Adjustments * Admin Allocation	S-2	 129
13.	BALANCE June 30, 2008 (3)		\$ 78,605
14.	July - Sept 2008 Major Retirements:		\$ (51,557)
15.	BALANCE PROJECTED 9/30/08:		\$ 27,048

- (1) This should be the date of the beginning of the first year.
- (2) This should be the date of the end of the first year
- (3) This should be the date of the end of the test year.
- (4) This amount should agree with the amount on Page XX, Column B, Line 2.
- (5) This amount should agree with the amount on Page XX, Column A, Line 2.

Please see Schedule S-2

^{*} Please detail

Darlington Water Division Darlington, INDIANA ANALYSIS OF RETAINED EARNINGS FROM JANUARY 1, 2007 TO JUNE 30, 2008

	(Debit) / Credit	•	edule P-6 je 1 of 1
Line <u>No.</u>			
1.	BALANCE JANUARY 1 (1)	\$	(4,650)
	<u>YEAR 2007</u>		
2.	Balance transferred from income		15,459
3.	Common stock dividends		-
4.	Preferred stock dividends		
5.	Adjustments *		
6.	BALANCE JANUARY 1, (2)	\$	10,810 (4)
	YEAR 2008		
7.	Balance transferred from income		2,652
8.	Common stock dividends		-
9.	Preferred stock dividends		-
10.	Adjustments *		-
11.	BALANCE June 30, 2008 (3)	\$	13,462 (5)

- (1) This should be the date of the beginning of the first year.
- (2) This should be the date of the end of the first year
- (3) This should be the date of the end of the test year.
- (4) This amount should agree with the amount on Schedule P-2, Column B, Line 5.
- (5) This amount should agree with the amount on Schedule P-2, Column A, Line 5.

^{*} Please detail

Darlington Water Division Darlington, INDIANA COMPARATIVE INCOME STATEMENT FOR THE YEARS ENDED JUNE 30, 2008 AND DECEMBER 31, 2007

Sched	ul	е	P-7	
Page	1	ol	f 1	

Line	Year Ended 6/30/2008	Year Ended 12/31/2007
No.	Col. A	Col. B
OPERATING REVENUES	Ф 44E E40	ф 440.404
1. Sales of water	\$ 115,548	\$ 112,161
Other operating revenues	(1,484)	1,646
Total Operating Revenues	\$ 114,064	\$ 113,807
OPERATING EXPENSES		
Operation and maintenance expenses	\$ 82,777	\$ 81,068
5. Depreciation expense	5,269	5,076
6. Amortization expense	0,200	-
7. Taxes other than income taxes	6,882	5,858
8. Income taxes	(4,766)	(4,588)
o. Moone taxes	(4,700)	(4,000)
9. Total Operating Expenses	\$ 90,161	\$ 87,414
10. Net Operating Income (Loss)	\$ 23,902	\$ 26,394
OTHER INCOME AND DEDUCTIONS		
Revenue from merchandising jobbing and contract work	\$ 1,570	\$ 370
Cost and expenses from merchandising jobbing	Ψ 1,070	Ψ
12. and contract work	_	_
13 Income from non-utility operations	_	_
14. Interest income	_	23
15. Allowance for funds used during construction	325	239
Miscellaneous non-utility income and expenses	(29)	
10. Wiscellaneous non-utility income and expenses	(29)	(58)
17. Total Other Income and Deductions	\$ 1,866	\$ 575
18. TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	\$	\$
INTEREST CHARGES		
19. Interest on long-term debt	\$ -	\$ -
20. Interest on debt to associated companies	9,533	9,963
21. Amortization of debt discount and expense	-	-
22. Amortization of premium on debt	_	-
ZZ. 7 thorazadon or promisin on door		
23. Total Interest Charges	\$ 9,533	\$ 9,963
EXTRAORDINARY ITEMS		
24. Extraordinary income	\$ -	. \$ -
25. Extraordinary deductions	· _	, _
26. Taxes on extraordinary items	-	
27. Total Extraordinary Items	\$ -	
28. Net Income (Loss)	\$ 16,235	\$ 17,005

Darlington Water Division Darlington, INDIANA COMPARATIVE DETAIL OF OPERATING REVENUES FOR THE YEARS ENDED JUNE 30, 2008 AND DECEMBER 31, 2007

Schedule P-8 Page 1 of 1

		Year Ended	Year E	
Line		6/30/2008		31/2007
<u>No.</u>		Col. A	C	ol. B
,	OPERATING REVENUES			
	SALES OF WATER	_		
1.	Unmetered sales	\$ -	\$	-
2.	Residential sales	115,548		109,688
3.	Commercial sales	-		-
4.	Industrial sales	-		-
5.	Sales to public authorities	-		-
6.	Multiple family dwellings	-		-
7.	Public fire protection service	-		2,473
8.	Private fire protection service	-		-
9.	Irrigation customers	-		-
10.	Sales for resale	-		-
11.	Interdepartmental sales	-		-
12.	Total Sales of Water	\$ 115,548	\$	112,161
	OTHER OPERATING REVENUES			
13.	Forfeited discounts	\$ -	\$	-
14.	Miscellaneous service revenues	-		-
15.	Rents from water property	-		-
16.	Interdepartmental rents	-		-
17.	Other water revenues	(1,484)		1,646
18.	Total Other Operating Revenues	\$ (1,484)	\$	1,646
19.	Total Operating Revenues	\$ 114,064	\$	113,807

Darlington Water Division Darlington, INDIANA COMPARATIVE DETAIL OF OPERATING EXPENSES FOR THE YEARS ENDED JUNE 30, 2008 AND DECEMBER 31, 2007

Schedule P-9 Page 1 of 1

Line			r Ended 30/2008		Year I	Ended 31/2007
No.			Col. A			ol. B
140.	OPERATING EXPENSES	`	JOI. 71		·	OI. D
	OPERATION AND MAINTENANCE EXPENSES					
1	Salaries and wages	\$	31,990		\$	32,610
2	Employee pensions and benefits	Ψ	3,770		Ψ	(333)
3	Purchased water		-			-
4	Purchased power		4,734			5,591
5	Chemicals		355			352
6	Materials and supplies		22			358
7	Contractual services		12,633			16,077
8	Rents		4,200	•		4,200
9	Transportation expense		2,686			2,306
10	Insurance expense		845			1,703
11	Regulatory commission expense		-			-
12	Bad debts expense		1,015			1,039
13	Miscellaneous expense		20,526			17,162
14	Misocharioods experiso		20,020			17,102
15	Total Operation and Maintenance Expenses	\$	82,777		\$	81,068
16	Total Operation and Maintenance Expenses		02,,,,		Ψ	01,000
17	DEPRECIATION EXPENSE	\$	5,269		\$	5,076
18	DEFINEOUVER ENDE	<u> </u>	0,200			0,010
19	AMORTIZATION EXPENSE	\$	-		\$	_
20	AWORTEN EN LINGE	<u> </u>			_Ψ	
21	TAXES OTHER THAN INCOME TAXES					
22	IURC Public Utility Fee	\$	_		\$	_
23	Property taxes	*	1,500		Ψ	1,240
24	Payroll taxes		3,799			3,027
25	Other taxes and licenses		1,582			1,590
26	Other taxes and hospisos		1,002			1,000
27	Total Taxes Other Than Income Taxes	\$	6,882		\$	5,858
28	Total Taxos Stipol Than Mostlie Taxos	_ _				0,000
29	INCOME TAXES					
30	Federal income taxes-Utility operating income-Current	\$	(7,634)		\$	(7,493)
31	State income taxes-Utility operating income-Current	*	(137)		Ψ	(100)
32	Local income taxes-Utility operating income-Current		(107)			(100)
33	Federal income taxes-Deferred		2,375			2,375
34	State income taxes-Deferred		630			630
35	Local income taxes-Deferred		-			-
36	Deferred income tax credit		_			_
37	Investment tax credit deferred to future periods		_			
38	Investment tax credit restored to operating income		_			_
39	investment tax credit restored to operating income					
40	Total Income Taxes	\$	(4,766)		\$	(4,588)
41	Total Moonto Taxos	<u> </u>	(1,100)			(1,000)
42	INCOME FROM UTILITY PLANT LEASED TO OTHERS	\$	-		\$	-
43					<u>, </u>	
44	GAIN OR LOSS FROM DISPOSITION OF UTILITY PROPERTY	-\$-		·	\$	
45					•	***************************************
46	Total Operating Expenses	\$	90,161		\$	87,414
		•				

Darlington Water Division Darlington, INDIANA SCHEDULE OF PRESENT AND PROPOSED RATES

	50	UEDOFE C	יר רתו	EOENT AN	אט אאן	JPUSED K	TIES		Schedule P-10
					Α	djusted			Page 1 of 1
	F	Present			F	Present	Proposed	Incr	ease
	R	ates (1)	٦	Fracker		Rates	Rates	Amount	Percent
		Col. A		Col. B		Col. C	Col. D	Col. E	Col. F
METERED RATES PER MONTH									
First 10,000 gallons	\$	5.070	\$	-	\$	5.070	PLEASE SEE	SCHEDULE R	D-2, pages 1-4
Next 10,000 gallons	\$	4.067	\$	-	\$	4.067			
Next 30,000 gallons	\$	3.368	\$	-	\$	3.368			
Next 50,000 gallons	\$	2.705	\$	-	\$	2.705			
Next 400,000 gallons	\$	2.025	\$	-	\$	2.025			
Over 500,000 gallons	\$	1.380	\$	-	\$	1.380			
MINIMUM RATES PER MONTH									
5/8" and 3/4"	\$	22.97	\$	-	\$	22.97			
1"	\$	38.29	\$	-	\$	38.29			
1-1/4"	\$	49.79	\$	-	\$	49.79			
1-1/2"	\$	76.59	\$	-	\$	76.59			
2"	\$	122.55	\$	_	\$	122.55			
3"	\$	229.77	\$	-	\$	229.77			
4"	\$	382.94	\$	_	\$	382.94			
6"	\$	765.86	\$	-	\$	765.86			
	•		\$	-	\$	-			
FIRE LINES / SPRINKLERS									
PER MONTH / PER YEAR									
	\$	0.00	\$	-	\$	0.00			
	\$	0.00	\$	-	\$	0.00			
	\$	0.00	\$		\$	0.00			
	\$	0.00	\$	-	\$	0.00			
HYDRANT RENTAL									
PER MONTH / PER YEAR									
Per Year	\$	257.96	\$	-	\$	257.96			
	\$	0.00	\$	-	\$	0.00			
	\$	0.00	\$	_	\$	0.00			
	\$	0.00	\$	_	\$	0.00			
	**		•		•				

⁽¹⁾ Approved in Cause No.39173, Order dated 9/18/91.

Darlington Water Division Darlington, INDIANA PROFORMA OPERATING INCOME STATEMENT

Schedule P-11 Page 1 of 1

Line <u>No</u>	· •	T	est Year	Ad	ljustments		Adjusted esent Rates	Ad	justments		Proforma posed Rates
			Col. A		Col. B		Col. C		Col. D		Col. E
	OPERATING REVENUES										
1.	Sales of water	\$	115,548	\$	_		\$ 115,548	\$	147,009	(13)	\$ 262,557
2.	Other operating revenues		(1,484)		2,984	(1)	1,500		1,504	(2)	3,004
3.	Total Operating Revenues	\$	114,064	\$	2,984		\$ 117,048	\$	148,513		\$ 265,561
	OPERATING EXPENSES										
4.	Operation and maintenance expenses	\$	82,777	\$	-		\$ 82,777	\$	-		\$ 82,777
5.	Payroll - Salaried & Hourly Personnel		-		2,230	(3)	2,230		-		2,230
6.	Benefits		-		3,995	(4)	3,995		-		3,995
7.	Purchased Power		**		473	(5)	473		-		473
8.	Contractual Services		_		-	. ,	-		-		-
9.	Leases				420	(6)	420		-		420
10.	Transportation		_		-	` '	-		-		-
11	Insurance		-		-		_		-		-
12.	Rate Case Expense		-		12,990	(7)	12,990		-		12,990
13	Bad Debt Expense		_		· <u>-</u>	` '	-		1,322	(14)	1,322
14	Miscellaneous		_		-		-		· <u>-</u>	` '	· -
15	Depreciation expense		5,269		11,990	(8)	17,259		-		17,259
16	Amortization expense		·		. <u>.</u>	, ,	´ <u>-</u>		_		·_
17	Taxes other than income taxes		5,299		17,718	(9)	23,017		-		23,017
18	IURC Fee	•	.,		152	(10)	152		195	(15)	347
19	Utility Receipts Tax		1,582		35	(11)	1,618		2,079	(16)	3,697
20	Income Taxes		(4,766)		(17,782)	(12)	(22,548)		58,728	(17)	36,180
21	Total Operating Expenses	\$	90,161	\$	32,222		\$ 122,383	\$	62,324		\$ 184,707
22	Net Operating Income (Loss)	\$	23,902	\$	(29,237)	,	\$ (5,335)	_\$_	86,189	=	\$ 80,854
23	Rate Base						965,423				965,423
24	Rate of Return on Rate Base						-0.55%				8.375%

Schedule P-12 Page 1 of 6

(1) TO ADJUST NON-RECURRING REVENUE FEES TO PRESENT:

	Current Fee	Estimate Pro Form Occurrenc	na Pro Forma
Reconnection Fee	\$ 25.00	60	\$ 1,500
Late Fee	0%	120	\$
Bad Check Charge	\$ -	5	\$
Total Pro Forma Pres	ent Non-Recurring F		\$1,50
		ar	\$ (1,484
		nent	\$ 2,984

	Pro Forma Proposed Fee	Estimated Pro Forma Occurrences	Pro	timated o Forma evenue
Reconnection Fee	\$ 45.00	60	\$	2,700
Late Fee	2%	120	\$	129
Bad Check Charge	\$ 35.00	5	\$	175
Гotal Pro Forma Prop	osed Non-Recurring Fees			\$3,004
	Pro Form	a Present	\$	1,500

Line No.

Schedule P-12 Page 2 of 6

(3) TO ADJUST OPERATING EXPENSES TO REFLECT AN INCREASE IN PAYROLL EXPENSE.

Test Year Net Payroll Expense Add: Capitalized Payroll	\$ —	31,990 333
Gross Payroll	\$	32,323
4/1/09 Wage Increase at 4% annualized 4/1/09 Wage Increase at 4%	\$	960 1,293
Pro forma Gross Payroll	\$	34,576
Less: Pro forma Capitalized Payroll @ 1.03%	_	(356)
Pro forma Net Payroll Expense	\$	34,220
Adjustment (Line 14 - Line 1)	\$	2.230

^{*} Capitalized payroll of \$333 / Gross payroll of \$32,323 = 1.03%

. (4) TO ADJUST OPERATING EXPENSES PRO FORMA COST OF EMPLOYEE BENEFITS

Test Year Cost	of Employee Benefits	\$ 3,770	
Pro Forma	(9/30/08 of \$5,824 annualized)	 7,765	ŧ
Adjustme	ent-Increase	\$ 3,995	

^{*} Primarily Company portion of Mr. Howard Holt's health insurance premiums.

(5) TO ADJUST OPERATING EXPENSES TO REFLECT A 10 % INCREASE IN THE COST OF PURCHASED POWER

Name of electric utility: Effective date of rate change:	Darlington Municipal Electric
Based on purchased power for the twelve months ende	d: <u>6/30/08</u>
Test Year Cost of Purchased Power	\$ 4,734
Pro Forma after assumed 10% increase in Powe	r Rates 5,207
Adjustment-Increase	\$ 473

<u>Line</u>

Schedule P-12 Page 3 of 6

11,990

			Pag	e 3 of 6
(6) TO ADJUST OPERATING EXPENSES TO REFLECT THE COST OF INCRE	EAS	ED OFFIC	E REN	Т.
Office Rent at \$385 per month Less: Test year expense	\$	4,620 4,200		
Adjustment			\$	420
(7) TO ADJUST OPERATING EXPENSES TO REFLECT THE COST OF THIS	RAT	E CASE.		
Estimated Rate Case Costs Legal fees Accounting fees Engineering fees Other (Please detail) postage, travel, conference calls, copying etc.	\$	25,000 12,000 - 1,970		
Total Rate Case Costs Amortize over 3 years	\$	38,970 3		
Annual Expense Less: Test year expense	\$	12,990		
Adjustment			\$	12,990
(8) TO ADJUST DEPRECIATION EXPENSE.				
Utility Plant in Service Less: Organization Costs Less: Land Depreciable Utility Plant in Service	\$ \$ \$ \$	918,188 (34,164) (21,081) 862,944		
Depreciation Rate		2.00%		
Pro Forma Depreciation Expense	\$	17,259		
Test Year Depreciation Expense		(5,269)		

Adjustment

Schedule P-12 Page 4 of 6

(9) TO ADJUST OPERATING EXPENSES TO REFLECT TAXES, OTHER:

PROPERTY TAXES.					
Proforma property taxes Less: Test year expense	(Schedule S-4)	\$	19,218 1,500		
Adjustment		\$	17,718	:	
Total Taxes, Other Adjustment				\$	17,718
(10) TO ADJUST OPERATING AT PRESENT RATES	EXPENSES TO REFLECT THE PRO	OFOR	MA IURC	FEE	
Proforma sales of water at prese Less: Interdepartmental sales Less: Sales for resale	ent rates	\$	115,548 - -		
Applicable operating revenues		\$	115,548	-	
Times: Rate			0.0013156	_	
Proforma IURC Fee at present ruless: Test year expense	ates	\$	152 -	-	
Adjustment				\$	152
(11) TO ADJUST OPERATING RECEIPTS TAX AT P	EXPENSES TO REFLECT THE PRORESENT RATES.	OFOR	rma util	ITY	
Proforma sales of water at presentes: Interdepartmental sales Less: Sales for resale	ent rates	\$	115,548 - -	-	
Applicable operating revenues Times: Rate		\$	115,548 0.0140	_	
Proforma Utility Receipts Tax at Less: Test year expense	present rates	\$	1,618		
			(1,582)	_	

(12) TO ADJUST OPERATING EXPENSES TO REFLECT PROFORMA INCOME TAXES AT PRESENT RATES.

	Federal State	Schedule P-12 Page 5 of 6
AT PRESENT RATES	Income Tax Gross Tax	
Operating Revenues-Present rates	\$ 117,048 \$117,048	
O & M Expenses-Present rates Depreciation expense Amortization expense	102,885 102,885 17,259 17,259	
Taxes other than income taxes State income taxes	24,787 24,787 (4,729) na	
Subtotal Less: Synchronized interest Add: Deprec. on CIAC Taxable meals Property tax	\$ (23,153) \$ (27,883) 27,756 27,756 - na - na na na	
Taxable income Times: Rate	\$ (50,909) \$ (55,639) 35.00% 8.50%	
Tax at present rates Less: Test year expense	\$ (17,818) \$ (4,729)	\$ (22,548) (4,766)
Adjustment		\$ (17,782)

(13) TO ADJUST OPERATING REVENUES TO REFLECT THE PROPOSED RATE INCREASE.

Pro-forma water sales at present rates \$ 115,548
Times: Percent of proposed rate increase \$ 127.23%

Adjustment

\$ 147,009

TO ADJUST OPERATING EXPENSES TO REFLECT THE PROPOSED RATE INCREASE:

(14) Bad Debt Expense Proposed increase in revenues Times: Bad Debt Expense Rate	\$148,513 0.0088988	
Increase in Bad Debt Expense	=	\$ 1,322
(15) IURC FEE Proposed increase in revenues Times: IURC Rate	\$ 148,513 0.0013156	
Increase in IURC Fee	=	\$ 195
(16) UTILITY RECEIPTS TAX Proposed increase in revenues Times rate	\$ 148,513 1.40%	

Increase in Gross Tax

\$ 2,079

(17) INCOME TAXES Proposed increase in revenues Less: Bad Debt Expense IURC Fee increase Utility Receipts Tax increase	\$ 148,513 \$ (1,322) (195) (2,079)		Schedule P-12 Page 6 of 6
State Taxable	\$ 144,917 8.50%		
Times State rate	0.3076		
Increase in State Tax	\$	12,318	
FEDERAL INCOME TAX			
Proposed increase in revenues	\$ 148,513		
Less: Bad Debt Expense	\$ (1,322)		
IURC Fee increase	(195)		
Utilities Tax increase	(2,079)		
State Income Tax increase	(12,318)		
Federal Taxable	\$ 132,599		
Times Federal rate	35.00%		
Increase in Federal Tax	\$	46,410	-
Adjustment			\$ 58,728

Darlington Water Division Darlington, INDIANA CALCULATION OF RATE INCREASE

Schedule P-13 Page 1 of 1

INCREASE IN OPERATING REVENUES REQUIRED Fair Value Rate Base Times: Fair Value Rate of Return Proposed Utility Net Operating Income Less: Pro-forma Net Operating Income at Present Rates Increase in Net Operating Income Required Times: Revenue Conversion Factor Increase in Operating Revenues Required		\$ \$ \$ 1.	965,423 8.375% 80,854 (5,335) 86,189 723102615	\$	148,513
			-		
PERCENT INCREASE IN REVENUES Proposed Increase in Operating Revenues Divided by: Operating Revenues at Present Rates		\$	148,513 117,048		
Percent Increase in Operating Revenues			:		126.88%
PERCENT INCREASE IN RATES Proposed Increase in Operating Revenues (Less Fees Divided by: Sales of Water at Present Rates Percent Increase in Rates	Increase)	\$	147,009 115,548		127.23%
FAIR VALUE RATE BASE Fair Value Finding in Company's Acquisition Order Plant additions: 2007 2008 Plant retirements: 2007 2008		\$	250,000 8,666 656,033 - -		
Other (please provide detail)			50,724		
Estimated Fair Value Rate Base			:	\$	965,423
"Other" Detail Working Capital June - Dec 2006 Adds - net Accumulated Depreciation 1/07 - 6/08 2007 Contrib. In aid of Construction Accumulated Amort. Of Acq. Adj. Rounding	10,894 50,651 (7,946) (665) (2,209) (1) —50,724			-	

Darlington Water Division Darlington, INDIANA REVENUE CONVERSION FACTOR

			Schedule P-14 Page 1 of 1
Line <u>No.</u>			
1.	Gross revenue change	Rates	1
2.	Less: Utility Receipts tax	1.40%	-1.4000%
3.	IURC Fee	0.13155870%	-0.1316%
4.	Uncollectible accounts rate	0.00890	-0.8899%
5.	Subtotal		0.975786
	Income Before Taxes		1.024815
6.	Adjusted Gross Income Tax	8.50%	0.9150
			4.4000407
7.	Income Before Federal Income Taxe	es	1.1200167
8.	Federal Income Taxes		
٠.	Todoral moomo Taxoo	35%	0.65
9.	Revenue Conversion Factor		1.7231026

Darlington Water Division Darlington, INDIANA RATE OF RETURN ON ORIGINAL COST

Schedule P-15 Page 1 of 1

Line No.	ORIGINAL COST RATE BASE		o-forma ent Rates		ro-forma oosed Rates
1. 2.	Utility plant in service Less: Accumulated depreciation	\$	918,188 27,048	\$	918,188 27,048
3. 4. 5.	Net utility plant in service Utility plant acquisition adjustment Less: Accumulated amortization of utility plant	\$	891,141 66,262	\$	891,141 66,262
	acquisition adjustment		(2,209)		(2,209)
6.	Add: Materials and supplies inventory		0		0
7.	Working capital (1)		10,894		10,894
8.	Less: Contributions in aid of construction		665		665
9.	Original Cost Rate Base	\$	965,423	\$	965,423
		Pro	o-forma	Р	ro-forma
		Pres	ent Rates	Pro	oosed Rates
	RATE OF RETURN ON ORIGINAL COST				•
10.	Net operating income	\$	(5,335)	\$	80,854
11.	Divided by: Original cost rate base		965,423		965,423
11.	Divided by. Original cost rate base	,	300,420		300,420
12.	Rate of Return on Original Cost		-0.55%		8.375%
	•				
		Dr	o-forma	D	ro-forma
					posed Rates
	(1) WORKING CAPITAL-45 DAY METHOD	1 100	<u>One reacoo</u>		
13.	Total O&M Expenses	\$	82,777	\$	82,777
14.	Less: Purchased power		(4,734)		(4,734)
15.	Purchased water		-		-
16.	Add: Payroll Adjustment		2,230		2,230
17.	Benefits Adjustment		3,995		3,995
18.	Leases Adjustment		420		420
19.	Transportation Adjustment		-		-
20.	Insurance Adjustment		-		-
21.	Miscellaneous Exp. Adjustment		-		_
22.	Payroll Taxes Adjustment				
23.	IURC Fee Adjustment		347		347
24.	Gross Receipts Tax Adjustment	œ	2,114	ø	2,114
25.	Subtotal	\$	87,149 8	\$	87,149 8
26. 27.	Divide by: 8 Working Capital	\$	<u>o</u> 10,894	\$	10,894
21.	working Capital	Ψ	10,004	Ψ	10,004

Darlington Water Division Darlington, INDIANA RETURN ON EQUITY-ORIGINAL COST AT PRESENT RATES

Line							Schedule P-16 Page 1 of 1
No.	WEIGHTED COST OF CAPITAL						Weighted
	Type of Capital		Amount		Percent	Cost	Ave. Cost
1.	Long-term debt	\$	482,711		50.00%	5.75%	2.88%
2.	Common equity		482,711		50.00%	11.00%	5.50%
3.	Preferred equity		-		0.00%		0.00%
4.	Post-1970 ITC		-		0.00%		0.00%
5.	Pre-1971 ITC		-		0.00%		0.00%
6.	Deferred taxes		-		0.00%		0.00%
7.	Customer deposits		-		0.00%		0.00%
8.	Customer advances for construction		*		0.00%		0.00%
9.	Totals	<u>\$</u>	965,423	_	100.00%		8.375%
,	CALCULATION OF POST-1970 ITC	RAII	<u>=</u> N	I/A			18/alabad
	True of Canital		A 4		D	04	Weighted
10.	Type of Capital Long-term debt	\$	<u>Amount</u>		Percent 0.00%	<u>Cost</u> 0%	Ave. Cost 0.00%
11.	Common equity	φ	-		0.00%	0%	0.00%
12.	Preferred equity		-		0.00%	0%	0.00%
12.	reletied equity				0.0070	070	0.0070
13.	Totals			_	100.00%		0.00%
	CALCULATION SYNCHRONIZED IN	TER	EST				
							Weighted
	Type of Capital	_	<u>Amount</u>		Percent	Cost	Ave. Cost
14.		\$	482,711		50.00%	5.75%	2.88%
15.	Common equity		482,711		50.00%	11.00% 0%	5.50%
16.	Preferred equity		-		0.00%		0.00%
17.	Pre-1971 ITC		-		0.00%	0%	0.00% 0.00%
18.	Deferred taxes		-		0.00%	0% 0%	0.00%
19.	Customer deposits		-		0.00%	0%	
20.	Customer advances for construction		-		0.00%	0%	0.00%
21.	Totals	\$	965,423		100.00%		8.38%
22.	Original Cost Rate Base			\$	965,423		
23.	Times: Weighted cost of debt				2.88%		
24.	Synchronized Interest					\$ 27,756	

Darlington Water Division Darlington, INDIANA RETURN ON EQUITY-ORIGINAL COST AT PROPOSED RATES

							Schedule P-17 Page 1 of 1
Line <u>No.</u>	WEIGHTED COST OF CAPITAL			•			
<u>140.</u>	WEIGHTED COST OF CAPITAL						Weighted
	Type of Capital		Amount		Percent	Cost	Ave. Cost
1.	Long-term debt	\$	482,711		50.00%	5.75%	% 2.88%
2.	Common equity		482,711		50.00%	11.009	% 5.50%
3.	Preferred equity		-		0.00%		0.00%
4.	Post-1970 ITC		-		0.00%		0.00%
5.	Pre-1971 ITC		-		0.00%		0.00%
6.	Deferred taxes		=		0.00%		0.00%
7.	Customer deposits		-		0.00%		0.00%
8.	Customer advances for construction		_	-	0.00%		0.00%
9.	Totals	\$	965,423	=	100.00%		8.375%
	CALCULATION OF POST-1970 ITC	RAT	<u>E</u>	N/A			
							Weighted
	Type of Capital		<u>Amount</u>		<u>Percent</u>	<u>Cost</u>	Äve. Cost
10.	Long-term debt	\$	-		0.00%	0.00%	-
11.	Common equity		-		0.00%	0.00%	
12.	Preferred equity			_	0.00%	0%	% <u>0.00%</u>
13.	Totals	\$	_	=	100.00%		0.00%

Schedule S-1 Page 1 of 1

Darlington Water Division Darlington, INDIANA ANALYSIS OF ADMIN UTILITY PLANT IN SERVICE FROM JANUARY 1, 2007 TO JUNE 30, 2008

Line <u>No.</u>		1/1/2007 Beginning <u>Balance</u> Col. A	2007 Additions Col. B	2007 <u>Retirements</u> Col. C	2007 <u>Other</u> Col. D	Year End Balance Col. E	Jan - Jun 2008 <u>Additions</u> Col. F	Jan - Jun 2008 <u>Retirements</u> Col. G	Jan - Jun 2008 Other Col. H	Balance at End of Test Year Col. I	Jul - Sep 2008 Major <u>Additions</u> Col. J	Jul - Sep 2008 Major <u>Retirements</u> Col. K	Jul - Sep 2008 <u>Other</u> Col. L	Balance Projected <u>9/30/2008</u> Col. M	Reference
1.	UTILITY PLANT Organization	-	-	_		_	-	-	_	_	\$ -	\$ -	s -	\$ -	
2.	Land and land rights	_	_	_	_	-	_	_	_	_	•	•	-		
3.	Structures and improvements	23,585	-	-	-	23,585	-	_	-	23,585	-	-	-	23,585	
4.	Collection and impounding reservoirs		-	_			-		-	•	-	-	-	-	
5.	Lake, river and other intakes	-	_	-		-	-	-	_	-	-	-	-	-	
6,	Wells and springs	-	-	-	-	-	-	-	-	_	-	-	-	-	
7.	Infiltration galleries and tunnels	-	-	-	-	-	-	-	-	-	-	-	-	-	
8.	Supply mains	-	-	-	-	-	-	-	-		-	-	-	-	
9.	Power generation equipment	-	-	-	-	-	-	_	-	-	-	-	-	-	
10.	Pumping equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
11.	Water treatment equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
12.	Distribution reservoirs and standpipes	-	-	-	-	-	-	-	-	-	-	-	-	-	
13.	Transmission and distribution mains	-	-	-	-	-	-	-	-	-	-	-	-	-	
14.	Services	-	-	-	-	-	-	-	-	-	-	-	-	-	
15.	Meters and meter installations	-	-	-		-	-	-	-	-	-	-	-	-	
16.	Hydrants	-	-	-	-	-	-	-	-	-	-	-	-	-	
17.	Other plant and misc. equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GENERAL PLANT														
18.	Office furniture and equipment	648,148	577,098	-	-	1,225,247	103,919	-	-	1,329,166	305,485 *	-	_	1,634,651	
19.	Transportation equipment	-	· -	-	-		-	_	-		-	-	-	-	
20.	Stores equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
21.	Tools, shop and garage equipment	-	-	-	-	_	-	-	-	-	-	-	-	. =	
22.	Laboratory equipment	-		-	-	-	_	-	-	-	-	-	-	-	
23,	Power operated equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
24.	Communication equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
25.	Miscellaneous equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
26.	Other tangible property	-	-	-	-	-	-	-	-	-	-	-	•	•	
27.	Total Utility Plant in Service	671,734	577,098			1,248,832	103,919			1,352,751	\$ 305,485	\$ -	\$ -	\$ 1,658,236	- -
28.	Darlington Water Allocation	6,455	5,546		-	12,000	999	-	-	12,999	\$ 9,652	\$ -	\$ -[22,651	P-4

^{*} Only the other than Utility Center companies shown are served by the Call Center. Indiana's share of the regional Call Center investment of \$1,004,464 X 30.41% = \$305,485

Darlington Water Division Darlington, INDIANA ANALYSIS OF ADMIN ACCUMULATED PROVISION FOR DEPRECIATION FROM JANUARY 1, 2007 TO JUNE 30, 2008

Line		Reference		dule S-2 e 1 of 1	
No		<u>iverence</u>	ı ag	C 1 O1 1	ı
1.	BALANCE JANUARY 1 (1)		\$	11,885	
	<u>YEAR 2007</u>				
2.	Charged to depreciation expense			22,711	(4)
3.	Salvage			-	
4.	Retirements			-	
5.	Cost of removal			-	
6.	Adjustments *			-	
					_
7.	BALANCE JANUARY 1, (2)		\$	34,596	
	YEAR 2008				
8.	Charged to depreciation expense			13,374	(5)
9.	Salvage	•		-	
10.	Retirements			-	
11.	Cost of removal			-	
12.	Adjustments *			-	_
13.	BALANCE June 30, 2008 (3)		\$	47,969	_
					_
14.	Darlington Water Allocation at 12/31/07	P-5	\$	332	
15.	Darlington Water Allocation 1/08 - 6/08	P-5	\$	129]

- (1) This should be the date of the beginning of the first year.
- (2) This should be the date of the end of the first year
- (3) This should be the date of the end of the test year.
- (4) This amount should agree with the amount on Page XX, Column B, Line 2.
- (5) This amount should agree with the amount on Page XX, Column A, Line 2.

^{*} Please detail

Customer Count

Schedule S-3 Page 1 of 1

Line		With Utility Center	Accounting <u>Unit</u>	6/30/2008 Active Customer <u>Count</u>	Allocation of 9001 %	Reference
	1	Utility Center - Aboite Water	6956	11,582	34.56%	
	2 3 4	Utility Center - Aboite Sewer	6971	11,736	35.02%	
	5 6	South Haven (acquired 8/08)	6980	3,954	11.80%	
	7 8 9	Darlington Water	6920	322	0.96%	S-1, Col. A, B & F, Line 28 S-2, Lines 14 & 15
	10 11	Chimneywood Sewer	6918	28	0.08%	
	12 13	Wymberly Sewer	6930	490	1.46%	
	14 15	Wildwood Shores Sewer	6927	86	0.26%	
	16 17	Western Hancock Sewer	6915	684	2.04%	
	18 19	Hendricks Sewer	6912	4,627	<u>13.81%</u>	
	20 21 22 23			33,509	100%	
	24 25 26 27 28	Without Utility Center *	Accounting <u>Unit</u>	6/30/2008 Active Customer <u>Count</u>	Aliocation of 9001 %	
	29 30	South Haven (acquired 8/08)	6980	3,954	38.80%	
	31 32	Darlington Water	6920	322	3.16%	S-1, Col. J, Line 28
	33 34 35	Chimneywood Sewer	6918	28	0.27%	
	36 37	Wymberly Sewer	6930	490	4.81%	
	38 39	Wildwood Shores Sewer	6927	86	0.84%	
	40 41	Western Hancock Sewer	6915	684	6.71%	
	42	Hendricks Sewer	6912	4,627	<u>45,40%</u>	
	43 44 45 46			10,191	100%	
	47 48	Other than Utility Center compani	es % to All Indiana:	10,191 / 33,509 =	30.41%	S-1, Col. J, Line 18

Darlington Township Pro Forma Property Tax Expense									
PIN NUMBER	CURRENT VALUE	IMPROVE- MENTS	TOTAL ASESS.	TAX RATE	GROSS TAX	CREDIT RATE	REPLACE. CREDIT	FULL YEAR TAX	
54-08-08-442-010.004-015	10,300	-	10,300	2.6526 \$	273.22	0.225897	\$ 61.72	\$ 211.50	
54-08-08-114-072.000-015	12,100	-	12,100	2.6526 \$	320.96	0.225897	\$ 72.50	\$ 248.46	
Less Ral Property (Old Tank)		(12,100)	(12,100)	2.6526 \$	(320.96)	0.225897	\$ (72.50)	\$ (248.46)	
111-00090-00	258,270		258,270	2.6526 \$	6,850.87	0.145239	\$ 995.01	\$ 5,855.86	
New Water Tank	-	416,612	416,612	2.6526 \$	11,051.05	0.145239	\$ 1,605.04	\$ 9,446.01	
Less Old Tank	-	(44,157)	(44,157)	2.6526 \$	(1,171.31)	0.145239	\$ (170.12)	\$ (1,001.19)	
New Water Mains	-	205,082	205,082	2.6526 \$	5,440.01	0.145239	\$ 790.10	\$ 4,649.90	
Less Old Water Mains	-	(7,400)	(7,400)	2.6526 \$	(196.29)	0.145239	\$ (28.51)	\$ (167.78)	
211-00025-23	9,880	-	9,880	2.6526 \$	262.08	0.145239	\$ 38.06	\$ 224.01	
	290,550	558,037	848,587	\$	22,509.62		\$ 3,291.31	\$ 19,218.31	

GENERAL INFORMATION

COMPANY NAME:	Darlington Water Division	- Aqua Indiana, Inc.							
CONTACT PERSON:	Thomas M. Bruns	TELE NO.	(317) 577-1	1390					
MAILING ADDRESS:	8275 Allison Pointe Trail, S Indianapolis, IN 46250	Suite 375							
CERTIFIED OPERATOR:	William E. Lush	NO.	8423 and 8	3421					
GRADE:	WT-2 and DSM	EXPIRATIO	ON DATE:	6/30/11 and 6/30/10, respectively					
NO. CUSTOMERS:		322							
RESIDENTIAL		314							
COMMERCIAL		8							
INDUSTRIAL		0							
IS INCREASE ACROSS THE BOARD? (if no, justification such as cost of service study must be supplied.) See Schedules RD-1 and RD-2									
ARE NON-RECURRING CHARGES BEING REVISED? (if yes, cost justification must be supplied) Aqua Indiana's proposed non-recurring fees and charges for its Darlington Water Division are patterned after those that its affiliate, Utility Center, Inc., has requested the Commission to approve in a 30-day filing dated October 13, 2008. Please accept the support provided as part of that filing as support for the non-recurring fees and charges proposed byAqua Indiana for the Darlington Water Division.									
COMPOSITE DEPRECIA (if other than composite, s		2.00%							
AUTHORITY FOR CURRI	ENT DEPRECIATION RAT	E (commission orde	er date).	10/11/2006 Order in Cause No. 43087.					
	RATE BEING CHANGED II s, such as the depreciation			No					

Schedule E-1 Page 1 of 1

FACILITIES DESCRIPTION

SOURCE OF SUPPLY:	Tubular wells located in well field along State Road 47								
	V	·							
DISTRIBUTION SYSTEM									
SIZE (INCHES):	2"	3"	4"	6"	8"	Total			
LENGTH (FEET):	9,114	8,314	4,303	1,528	2,700	25,959 4.9 Miles			
						4.5 Miles			
NUMBER OF HYDRANTS									
PUBLIC:	38								
PRIVATE:	0			-					
STORAGE FACILITIES									
ТҮРЕ				CAPACI	TY				
New Elevated Storage	e Tank			100,000 ga	allons				
located at Well Field a	along State F	Road 47							
				, , , , , , , , , , , , , , , , , , , 	<u></u> .				
		<u></u>							
TREATMENT PLANT DESCRIP	TION INCLU	JDING CAP	ACITIES						
Chlorina	ation provide	d at wells.	No iron rem	noval require	<u>ed.</u>				
						1.11.			
						···········			
				*· ····· ***					
									

CALCULATION OF REQUIREMENT FOR EXTENSIONS AND REPLACEMENTS

CAPITAL IMPROVEMENT PLAN (To be completed if future extensions and replacements to plant are expected to vary significantly from the historical average calculated previously. Improvements should be planned for the next three years and cost estimates or bids obtained from material suppliers, contractors or consulting engineers should be attached.)

DESCRIPTION OF IMPROVEMENT				PROJECTI	-D (COSTS		
DEGOTAL TION OF THE TOVERENT	-	YEAR 1		YEAR 2		YEAR 3		TOTAL
	<u> </u>	2008		2009		2010		TOTAL
				2000			·	
Main Replacements	\$	205,082	\$		\$	30,000	\$	235,082
		· · · · · · · · · · · · · · · · · · ·	m			· · · · · · · · · · · · · · · · · · ·		
Valves Replacement & Cap. Main Breaks	\$	2,500	\$	5,000	\$	5,000	\$	12,500
Meters	\$	3,000	\$	3,000	\$	3,000	\$	9,000
						-		
Service Replacements	\$	2,000	\$	2,500	\$	2,500	\$	7,000
								WE-1-70-1-
Hydrants Replacements	\$	6,400	\$	7,500	\$	7,500	\$	21,400
								· · · · · · · · · · · · · · · · · · ·
100,000 Gallon Tank and	\$	416,612	<u> </u>				\$	416,612
Well Pump Upgrades	_							
	\$	-	ļ				\$	
Other Inspector and	•	5.000	_	F 000	•	5.000		45.000
Other Improvements	\$	5,000	\$	5,000	\$	5,000	\$	15,000
. Working Tools	\$	500	\$	500	\$	500	\$	1,500
VVOIKING TOOLS	Ψ	300	Ψ	300	φ	300	Ψ	1,500
	-		├─	······	 		 	
	 				-			
			 			*	 	
								
	-		 	* 1	 -	- "		
						· · · · · · · · · · · · · · · · · · ·	 -	

								· · · · · · · · · · · · · · · · · · ·
TOTALS	\$	641,094	\$	23,500	\$	53,500	\$	718,094
DIVIDED BY THREE YEARS			Ī			/3		
					<u> </u>			
AVERAGE ANNUAL PROJECTED EXTENSI	ONS	S AND IMPR	OVE	EMENTS			\$	239,365

RETIREMENTS

DESCRIPTION OF RETIREMENT	PROJECTED COSTS								
	Y	<u>EAR 1</u>	YEAR 2	YEAR 3		TOTAL			
	7/0	8 - 12/08	2009	2010					
Main Replacements	\$	7,400	1500	1500	\$	10,400			
Valves Replacement	\$	_							
Meters	\$	768	720	720	\$	2,208			
Service Replacements	\$	4,480	1600	1600	\$	7,680			
Hydrants Replacements	\$	1,216	304	304	\$	1,824			
Steel 50,000 gallon Elevated	\$	44,157			\$	44,157			
			1-1-1-1			····			
			ш						
· · · · · · · · · · · · · · · · · · ·									
TOTALS	\$	58,021	\$ 4,124	\$ 4,124	\$	66,269			
					\$				
					\$				

WATER LOSS

MONTH - YEAR	PUMPAGE	<u>SALES</u>
July 2007	1,618,700	1,470,200
August 2007	1,644,800	1,482,800
September 2007	1,435,600	1,398,100
October 2007	1,674,800	2,225,000
November 2007	1,652,400	1,379,000
December 2007	1,959,000	1,358,500
January 2008	1,885,100	1,725,900
February 2008	1,946,600	1,462,900
March 2008	1,530,200	1,305,700
April 2008	1,482,300	1,550,600
May 2008	1,568,600	1,501,700
June 2008	1,706,700	1,483,300
	,	
·		
TOTAL	20,104,800	18,343,700
PERCENT UNACCOUNTED FOR WA	TER = <u>(PUMPAGE - SALES) / PUMPAGE</u> = 91.2%	
	= 91.2%	

Darlington

Rate Design - 3000 Gallons Allowance

Schedule RD-1 Page 1 of 1

<u>Current Customers:</u> 5/8"
1"
1 1/2"
2"

mo. ave. use
316 4,154
2 35,375
1 73,000
3 17,617
322 4,687

Two customers exceed 20,000 / mo.
One customer uses 3700 / mo; one uses 67,000 / mo.

Two ave. 8200 / mo; one uses 36,400 / mo. Switch smaller users to 1".

	Est. Test Year				Size				
2007 Pumpage	<u>Usage</u>	<u>Size</u>	# Bills	Current Monthly Billing Rate Schedu	ije				
					Fire Protection	\$ 494.50	per month	\$	5,934
17,099,540	14,927,600	5/8"	3,586	Service Charge - 6,000 gallons / mo.	5/8"	\$ 22.97	•	\$	82,370
972,528	849,000	1"	24	Service Charge - 7,500 gallons / mo.	1"	\$ 38.29			919
1,003,457	876,000	1 1/2"	12	Service Charge - 16,300 gallons / mo	1 1/2"	\$ 76.59			919
726,475	634,200	2"	36	Service Charge - 29,200 gallons / mo	2"	\$ 122.55			4,412
	· -		_			> Allowed	per each 1,000 gallons		20,994
19,802,000	17,286,800		3,658				Fees		1,500
			·				Test Year Revenue	\$	117,048
	Pro Forma Usage	Size	# Bills	Proposed Monthly Billing Rate Sche	edule				
					Fire Protection	\$1,190.00	per month	\$	14,280
	15,751,600	5/8"	3,792	Service Charge - 3000 gal / mo.	5/8"	\$ 46.00		\$	174,432
	849,000	1"	48	Switch two 2" to 1"	1"	\$ 90.00		\$	4,320
	876,000	1 1/2"	12					\$	1,440
	634,200	2"	12	Switch two 2" to 1"	2"	\$ 180.00		\$	2,160
				For all gallons over 3000 (see below)		> Allowed	per each 1,000 gallons	\$	65,919
	18,110,800		3,864				Fees	-	3,004
				•			Proposed Revenue	\$	265,555
							Percent Increase	•	127%
							Dollar Increase	\$	148,507

Proposed:	Pro Forma Usage By Rate Block	Size	# Bills		Consumptive Ra 3001-20000 >20000	ates: \$ \$	7.850 6.950				
zero usage minimum zero to 3000 3001-20000 >20000	9,309,800 6,201,400 240,400 15,751,600	5/8" 5/8" 5/8" 5/8"	100 1,332 2,340 20 3,792	captured in 5/8" minimum revenue captured in 5/8" minimum revenue					7.850 6.950	<u>Vol.</u> \$ \$	Revenue 48,681 1,671
zero usage minimum zero to 3000 3001-20000 >20000	72,000 212,796 564,204 849,000	1" 1" 1" 1"	6 6 12 24	captured in 1" minimum revenue				\$	7.850 6.950	\$ \$	1,670 3,921
zero usage minimum zero to 3000 3001-20000 >20000	36,000 204,000 636,000 876,000	1 1/2" 1 1/2" 1 1/2" 1 1/2"	- - 12 12	captured in 1 1/2" minimum revenue				\$ \$	7.850 6.950	\$ \$	1,601 4,420
zero usage minimum zero to 3000 3001-20000 >20000	108,000 329,400 196,800 634,200	2" 2" 2" 2"	24 12 36	captured in 2" minimum revenue				\$	7.850 6.950	\$ \$	2,586 1,368
TOTALS	18,110,800		3,864]	\$	65,919

	Consumption	Current Monthly	Proposed Monthly	Dollar	%
Class <u>(A)</u>	1009 Gallons (B)	Rates (C)	Rate (D)	Change	Change
Metered Residential				Œ	<u>(F)</u>
Davidson	0	\$ 22.97	\$ 46.00	\$ 23.03	100.26%
Darlington 5/8"	0.5 1	22.97 22.97	46.00 46.00	23.03 23.03	100.26% 100.26%
Current	1.5	22.97	46.00	23.03	100.26%
Service Rate: \$ 22.97		22.97	46.00	23.03	100.26%
l ·	2.5	22.97	46.00	23.03	100.26%
Usage Rate: \$ 5.070	3	22.97	46.00	23.03	100.26%
Usage Rate: \$ 4.067	3.5	22.97	49.93	26.96	117.35%
Usage Rate: \$ 3.368		22.97	53.85	30.88	134.44%
Usage Rate: \$ 2.705	⊣ 1	22.97	57.78	34.81	151.52%
Usage Rate: \$ 2.025		22.97	61.70	38.73	168.61%
Usage Rate: \$ 1.380		22.97	65.63	42.66	185.70%
	6	22.97	69.55	46.58	202.79%
	6.5 7	25.51 28.04	73.48 77.40	47.97 49.36	188.08% 176.03%
	7.5	30.58	81.33	50.75	165.99%
<u>NEW</u>	8	33.11	85.25	52,14	157.48%
Service Rate: \$ 46.000	8.5	35.65	89.18	53.53	150.18%
	9	38.18	93.10	54.92	143.84%
Usage Rate: \$ 7.850		40.72	97.03	56.31	138.30%
Usage Rate: \$ 6.950	f	43.25	100.95	57.70	133.41%
	10.5 11	45.28 47.32	104.88	59.59	131.60%
	11.5	47.32 49.35	108.80 112.73	61.48 63.37	129.94% 128.42%
	12	51.38	116.65	65.27	127.02%
	12.5	53.42	120.58	67.16	125.72%
	13	55.45	124.50	69.05	124.52%
	13.5 14	57.48 59.52	128.43 132.35	70.94	123.41%
	14.5	61.55	136.28	72.83 74.72	122.37% 121.40%
	15	63.59	140.20	76.62	120.49%
	15.5	65.62	144.13	78.51	119.64%
	16	67.65	148.05	80.40	118.84%
	16.5 17	69.69 71.72	151.98 155.90	82.29 84.18	118.09% 117.38%
	17.5	73.75	159.83	86.07	116.70%
	18	75.79	163.75	87.96	116.07%
	18.5	77.82	167.68	89.86	115.47%
	19 10.5	79.85	171.60	91.75	114.89%
	19.5 20	81.89 83.92	175.53 179.45	93.64 95.53	114.35% 113.83%
	20.5	85.60	182.93	97.32	113.69%
	21	87.29	186.40	99.11	113.55%
	21.5	88.97	189.88	100.90	113.41%
	22 22.5	90.66 92.34	193.35	102.69	113.28%
	23	94.02	196.83 200.30	104.49 106.28	113.15% 113.03%
	23.5	95.71	203.78	108.07	112.91%
	24	97.39	207.25	109.86	112.80%
	24.5	99.08	210.73	111.65	112.69%
	25 25.5	100.76 102. 44	214.20	113,44	112.58%
	25.5 26	104.13	217.68 221.15	115.23 117.02	112.48% 112.38%
	26.5	105.81	224.63	118.81	112.29%
	27	107.50	228.10	120.60	112.19%
	27.5	109.18	231.58	122.40	112.10%
	28 28.5	110.86 112.55	235.05 238.53	124.19 125.98	112.02% 111.93%
	20.5	114.23	242.00	127.77	111.85%
	29.5	115.92	245.48	129.56	111.77%
	30	117.60	248.95	131.35	111.69%

<u>Darlington</u>

Bill Comparisons

Schedule RD-2 Page 2 of 4

Class <u>(A)</u> Metered Residential	Consumption 1000 Gallons (B)	Current Monthly Rates (C)	Proposed Monthly Rate (<u>D)</u>	Dollar Change <u>(E)</u>	% Change <u>(F)</u>
<u>Darlington</u> 1"					
Small 1" Customer	4	38.29	97.85	59.56	155.55%
Proposing to switch two small 2" to 1"	8	122.55	129.25	6.70	5.47%
	8	122.55	129.25	6.70	5.47%
Large 1" Customer	67	238.66	550.10	311.44	<u>130.50%</u>
Command		522.05	906.45	384.40	73.63%
Service Rate: \$ 38.290	7,500 alid	owed			
Usage Rate: \$ 5.070) first 10,00	00 gallons			
Usage Rate: \$ 4.067	· ·	00 gallons			
Usage Rate: \$ 3.368		00 gallons			
Usage Rate: \$ 2.705		00 gallons	•		
Usage Rate: \$ 2.025		000 gallons			
Usage Rate: \$ 1.380	> 500,00	0 gallons			
Service Rate: \$ 90.00	3000 gall	ons allowed			
Usage Rate: \$ 7.850 Usage Rate: \$ 6.950		0,000 galions gallons			

<u>Darlington</u>

Bill Comparisons

Schedule RD-2 Page 3 of 4

	onsumption 000 Gallons (B)	Current Monthly Rates <u>(C)</u>	Proposed Monthly Rate <u>(D)</u>	Dollar Change <u>(E)</u>	% Change <u>(F)</u>
Large 1 1/2" Customer	73	254.89	621.80	366.91	143.95%
Service Rate: \$ 76.590 Usage Rate: \$ 5.070 Usage Rate: \$ 4.067 Usage Rate: \$ 3.368 Usage Rate: \$ 2.705 Usage Rate: \$ 2.025	next 10,0 next 30,0 next 50,0	lowed 00 gallons 00 gallons 00 gallons 00 gallons 00 gallons			
Usage Rate: \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	> 500,000 3000 gall	O gallons ons allowed			
Usage Rate: \$ 7.850 Usage Rate: \$ 6.950	3100 - 20 > 20,000	,000 galions gallons			

Darlington

Bill Comparisons

Schedule RD-2 Page 4 of 4

Class <u>(A)</u> Metered Residential	Consumption 1000 Gallons (B)	Current Monthly Rates <u>(C)</u>	Proposed Monthly Rate <u>(D)</u>	Dollar Change <u>(E)</u>	% Change (F)
Darlington 2"	•				
Two Smaller 2" Customers Proposing to switch to 1"	8 8	122.55 122.55	219.25 219.25	96.70 96.70	78.91% 78.91%
Large 2" Customer	36.5	147.14	428.13	280.99	190.97%

Current								
Service Rate:	\$	29,200 allowed						
11 7-4	<u> </u>	5.070	1					
Usage Rate:	\$	5.070	first 10,000 gallons					
Usage Rate:	\$	4.067	next 10,000 galions					
Usage Rate:	\$	3.368	next 30,000 gallons					
Usage Rate:	\$	2.705	next 50,000 gallons					
Usage Rate:	\$	2.025	next 400,000 gallon					
Usage Rate:	\$	1.380	> 500,000 gallons					

Service Rate:	\$ <u>NEW</u> 180.00	3000 galions allowed
Usage Rate:	\$ 7.850	3100 - 20,000 gallons
Usage Rate:	\$ 6.950	> 20,000 gallons

Aqua Indiana, Inc. Unanimous Consent of Directors October / 6, 2008

The undersigned, being all of the Directors of Aqua Indiana, Inc., an Indiana corporation, (herein the "Corporation"), hereby consent to the following action being taken by the Corporation without a meeting of the Board of Directors as permitted by the Indiana Business Corporation Law, as amended:

RESOLVED, that the officers of the Corporation are authorized and directed to conduct an investigation and take such further and other actions as they may consider necessary or desirable to determine the reasonableness of the rates and charges currently collected by its Darlington Water Division (the "Utility") and the sufficiency of such rates and charges to maintain the financial health of the Utility and its ability to provide adequate and reliable service to the public.

RESOLVED, that the officers of the Corporation are authorized and directed to prepare, execute and file with the Indiana Utility Regulatory Commission a request for authority to modify the Utility's rates and charges for service in such manner as its investigations may reveal is justified and for such other and further relief related to the requested modification in rates and charges as they deem necessary or desirable.

RESOLVED, that the officers of the Corporation are authorized and directed to take such other and further action as they may deem necessary or desirable in order to secure the Commission's approval of the relief requested without further authorization or approval of the undersigned Directors.

This Unanimous Consent of Directors may be executed in counterparts, all of which taken together shall be deemed one and the same instrument.

IN WITNESS WHEREOF of the day and year set forth above.	, this Unanimous	Consent of Di	rectors has been e	xecuted as
The he ble Beaut				
Nicholas DeBenedictis	N.			
Fred E. Schlegel				
Clayton C. Miller				
FILED with the undersigned above.	as Secretary of th	ie Company as	of the day and yea	ır set forth

Roy H. Stahl, Secretary

Ass'+.

IN WITNESS WHEREOF, this Unanimous Consent of Directors has been executed as of the day and year set forth above.

Nicholas DeBenedictis

Fred E. Schlegel

Oct. Wille

Clayton (Miller

FILED with the undersigned as Secretary of the Company as of the day and year set forth above.

Roy H. Stahl, Secretary

Assit

AQUA INDIANA, INC. DARLINGTON WATER DIVISION

SCHEDULE OF RATES AND CHARGES

I. General Service Rates

A. General Service Rates

The rates for General Service, other than Fire Protection, shall consist of a Customer Charge and a Usage Charge.

B. Customer Charge

The following Customer Charge, varying with the size of the meter, is applicable regardless of usage of water:

Meter Size	Minimum Gallons	Monthly Minimum
5/8" and 3/4"	3,000	\$46.00
1"	3,000	\$90.00
1-1/4"	3,000	\$105.00
1-1/2"	3,000	\$120.00
2"	3,000	\$180.00
3"	3,000	\$360.00
4"	3,000	\$600.00

C. Usage Charge

For use of and service rendered in the service area by the Darlington Water Division based on the use of water supplied by said water system:

Water Consumption	Rate Per	
Per Month	1,000 Gallons	
3,001–20,000 gallons	\$7.85	
All usage over 20,000 gallons	\$6.95	

D. Fire Protection

Fire Protection Fee (per month):

\$1,190.00

Additional hydrant fee (per unit per month):

\$50.00

Private hydrant fee (per unit per month):

\$50.00

II. Non-Recurring Charges for Utility Services

A.	Tap Charges	Short-Side Tap	Long-Side Tap
	3/4" Connection 1" Connection 1 ½" Connection 2" Connection Larger than 2" Connection	\$1,020 \$1,085 \$1,840 \$2,005 Actual Cost	\$1,360 \$1,435 \$2,545 \$2,765 Actual Cost
B.	Disconnect/Reconnect Fee	\$45.00	
c.	Returned Check Charge	\$35.00	
D.	Late Fees	2% per month of past due balance	

Effective:

Notice of Filing for Rate Increase Request Aqua Indiana, Inc. - Darlington Water Division

On November 14, 2008, the Darlington Water Division of Aqua Indiana, Inc. ("Aqua") filed with the Indiana Utility Regulatory Commission (the "Commission") an application to increase and establish new monthly and non-recurring rates and charges. Aqua has owned the water utility since November 2006 and has recently completed major improvements it had planned when it purchased the water system including:

- a 100,000 gallon elevated tank constructed along State Road 47 which provides increased water storage and improved fire protection capability;
- 2,700 feet of new 8-inch water main installed in the system;
- and eight new high-capacity fire hydrants to better serve the utility's 322 customers.

This is the first rate request since 1991 (17 years) and is necessary to recover increased operating expenses and more than \$600,000 of capital investments that were made to improve water quality and service reliability. The company's recent capital investments equate to \$1,875 per customer.

The new monthly rates and charges Aqua has proposed to the Commission are designed to increase operating revenues by approximately \$147,000, or 127 percent. A breakdown of this proposed revenue increase by type of service is as follows:

Type of Service	Proposed Revenue Increase	Increase in Proposed Revenue
5/8 and 3/4 inch meter	\$126,275	128%
1 inch meter*	\$4,613*	74%*
1 ½ inch meter	\$4,403	144%
2 inch meter	\$3,372	191%
Fire Protection	\$8,343	141%

^{*} Affected by reallocation of two 2-inch meters to 1-inch meter size.

The proposed new monthly rates and charges also reflect a reduction in the minimum water allowance used for calculating a customer's monthly bill from 6,000 to 3,000 gallons per month. Under the proposed new rates and charges, the monthly bill for a customer with a 5/8 inch or 3/4 inch meter receiving 3,000 gallons (the maximum monthly allowance under the proposed rates) will increase from \$22.97 per month to \$46 per month, a 100 percent increase. The proposed cost for each 1,000 gallons above 3,000 and less than 20,000 gallons is \$7.85, or less than a penny (\$.008) per gallon.

Aqua also is requesting authority to increase the <u>non-recurring</u> fees and charges it collects from customers and to implement a new "Returned Check Fee" and "Late Fee." The increased and new fees and charges are as follows:

Tap Charges:

Connection Size	Short-Side Tap	Long-Side Tap
3/4 inch	\$1,020	\$1,360
1 inch	\$1,085	\$1,435
1 - 1/2 inch	\$1,840	\$2,545
2 inch	\$2,005	\$2,765
Larger than 2 inch	Actual Cost	Actual Cost

Disconnect/Reconnect Fee:

\$45

Returned Check Charge:

\$35

Late Fee:

2 percent per month of past due balance

Aqua filed its application for a change in its rates and charges under IC 8-1-2-61.5 and 170 IAC 14-1 in order to avoid the substantial costs of a hearing before the Commission. A public hearing by the Commission may be held, however, if:

- (i) any public or municipal corporation;
- (ii) ten (10) individuals, firms, corporations, or associations;
- (iii) ten (10) complainants of all or any of the Utility's rate classes affected by the proposed change in rates and charges; or
- (iv) the Indiana Office of Utility Consumer Counselor;

requests a formal public hearing by filing a written signed request with the Secretary, Indiana Utility Regulatory Commission, 101 W. Washington Street, Suite 1500E, Indianapolis, Indiana 46204. The written request must be received by the Commission within forty (40) days of the date specified above upon which Aqua's application for a change to its rates and charges was filed. There likely will be no hearing in the absence of such a written request.



DATE:

November 17, 2008

TO:

Customers of Aqua Indiana's Darlington Water Division

FROM:

Tom Bruns, Vice President and Regional Manager

SUBJECT:

Proposed Rate Increase

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Connection Size	Short-Side Tap	Long-Side Tap
3/4 inch	\$1,020	\$1,360
1 inch	\$1,085	\$1,435
1 - 1/2 inch	\$1,840	\$2,545
2 inch	\$2,005	\$2,765
Larger than 2 inch	Actual Cost	Actual Cost

Disconnect/Reconnect Fee:

\$45

Returned Check Charge:

\$35

Late Fee:

2 percent per month of past due balance

Aqua filed its application for a change in its rates and charges under IC 8-1-2-61.5 and 170 IAC 14-1 in order to avoid the substantial costs of a hearing before the Commission. A public hearing by the Commission may be held, however, if:

- (i) any public or municipal corporation;
- (ii) ten (10) individuals, firms, corporations, or associations;
- (iii) ten (10) complainants of all or any of the Utility's rate classes affected by the proposed change in rates and charges; or
- (iv) the Indiana Office of Utility Consumer Counselor;

requests a formal public hearing by filing a written signed request with the Secretary, Indiana Utility Regulatory Commission, 101 W. Washington Street, Suite 1500E, Indianapolis, Indiana 46204. The written request must be received by the Commission within forty (40) days of the date specified above upon which Aqua's application for a change to its rates and charges was filed. There likely will be no hearing in the absence of such a written request.